

SUPPLEMENTAL/BID BULLETIN NO. 1 For LBP-HOBAC-ITB-GS-20220407- 01

PROJECT :

Generator Sets for the following LANDBANK Offices:

Lot 1 - Davao Corporate Center Office Building

Lot 2 – Don Carlos Branch Lot 3 – Maramag Branch Lot 4 – Trece Martires Branch

IMPLEMENTOR

HOBAC Secretariat

DATE

June 10, 2022

This Supplemental/Bid Bulletin is issued to modify, amend and/or clarify certain items in the Bid Documents. This shall form an integral part of the Bid Documents.

Modifications, amendments and/or clarifications:

- 1) The bidder/s are encouraged to use the Bid Securing Declaration as Bid Security.
- 2) The Terms of Reference (Annexes D-1 to D-26), Bid Data Sheet (ITB Clause 5.3 of Section III), Technical Specifications (Section VII), and Checklist of Bidding Documents (Item 12 of Technical Documents and Items 19.1 & 19.2 of Other Documents to Support Compliance with Technical Specifications) have been revised. Please see attached revised Annexes D-1 to D-26 and specific sections of the Bidding Documents.
- 3) Attached summary of changes from the Terms of Reference per Annexes H-1 to H-3

REMEDIOS S. LACADEN
Officer-in-Charge
HOBAC Secretariat

Project : ITB-GS-20220407-01

Subject : Bid Bulletin No. 1

For Lot 1: Supply, Delivery, Installation of One (1) unit 440kW/550kVA and One (1) unit 320kW/400kVA Standby Generator Set at Generator Set Room for the proposed LANDBANK Davao Corporate Center.

1. Item IV. Scope of the Project and Delivery Time/Completion Schedule

| I. Item IV. | Scope of the Project and Delivery From | Time/completio | To |
|---------------------------|---|--|---|
| Permits and Licenses | Acquisition of DENR Permit, Mechanical Permit to Install and Operate (Generator Set), Certificate of Compliance (COC) from the Energy Regulatory Commission (ERC) and other necessary permits/legal requirements for the installation and operation of the Gen-Set. | Permits and Licenses | Mechanical Permit to Install and Operate (Generator Set), Certificate of Compliance (COC) from the Energy Regulatory Commission (ERC) and other necessary permits/legal requirements for the installation and operation of the Gen-Set. |
| Testing and Commissioning | Actual visit for Factory Witness & Acceptance Test (FWAT) based on standard including among others of the following: a. at 0% load , 30 mins b. at 25% load , 30 mins c. at 50% load , 30 mins d. at 75% load , 30 mins e. at 100% load , 1 hour f. at 100% shock load , 3 hours running of the Genset g. shaker / vibration test h. alternator test validation i. fuel consumption test Final Testing and Commissioning a. at 50% load of the building , 1 hour b. at 75% load of the building , 1 hour c. at 100% load of the building , 1 hour Submit the comprehensive test report, specify the engine and alternator serial number Submit pictures and videos during of the actual load testing | Testing and Commissioning (Witnessed by PMED Representative) | Actual visit at supplier/manufacturer's warehouse for Load Testing based on standard including among others of the following: a. at 0% load, 30 mins b. at 25% load, 30 mins c. at 50% load, 30 mins d. at 75% load, 30 mins e. at 100% load, 1 hour f. at 100% shock load, 3 hours running of the Genset g. shaker / vibration test h. alternator test validation i. fuel consumption test Final Testing and Commissioning: a. at 50% load of the building, 1 hour b. at 75% load of the building, 1 hour c. at 100% load of the building, 1 hour Note: Submit the comprehensive test report, specify the engine and alternator serial number Submit pictures and videos during of the actual load testing |

2. Item VI. Submittals:

| As-built plans (signed and sealed by PME) – 3 sets | Plans showing the locations of generator set requirements for issuance of city Mechanical Permit and DENR Permit to Operate | Within 15 days upon acceptance of Factory Load Test | Seven (7) sets of As-Built Plans and Bill of Materials (signed and sealed by PME) | Complete Mechanical As- Built Plans | Within 15 days upon Final Testing at the project Site |
|---|---|---|--|---|---|
|---|---|---|--|---|---|

3. Item VII. Supplier Qualification Requirements:

Certification of Inspection (CI) shall be submitted by the interested contractor as required in VII. Supplier Qualification Requirements item 1.

| Must have the following mandatory requirements: a. In-house electrical and mechanical shop | Certificate of availability | 5. Must have the following mandatory requirements: a. In-house/manufacturer electrical and mechanical |
|--|---------------------------------|---|
| b. In-house load bank at 500kW minimum | | shop b. In-house/manufacturer load |
| c. Parts inventory for consumables and emergency repair/ major overhauling | Subject to verification of PMED | bank at 500kW minimum c. Parts inventory for consumables and emergency repair/ major overhauling Subject to verification of PMED |
| d. 24 hours service engineer/crew for emergency repair. | | d. 24 hours service engineer/crew for emergency repair. |

4. Item VIII. Manner of Payment
Schedule of Partial Payments

| Sched | Schedule of Partial Payments: | | | |
|--|---|--|---|--|
| | From | | То | |
| final turn- upon sub required l 2. Partial pa the suppl evaluation subject | for payment shall be processed after the over and acceptance of the project and omission of complete billing documents by the Bank's Procurement Department. The ayment may be allowed upon request of the stating justifiable reason/s subject to an and recommendation of PMED and to the Bank's accounting rules and a based on the schedule below: Documentary Requirement | turn-over and submission of consumption of consumpt | ment shall be processed after the final acceptance of the project and upon implete billing documents required by the pent Department. may be allowed upon request of the justifiable reason/s subject to evaluation ation of PMED and subject to the Bank's and regulation, based on the schedule chall be recommended by PMED once already submitted the service reports services. Documentary Requirement a. Completion of Supply, Delivery, Installation and Commissioning of | |
| | d. Warranty Certificate e. Guarantee Certificate f. Manuals | | Unit. b. Load Test Report c. Schedule of Maintenance | |
| | i. Manuais | | d. Warranty Certificate | |
| | | | e. Guarantee Certificate | |
| | | | f. Manuals | |

| 10% of | a. | Complete As-Built Mechanical | 10% of Payments | a. Complete As-Built Mechanical Plans |
|----------|----|---------------------------------------|-----------------|---|
| Payments | | Plans | | b. Mechanical Permit or if not required |
| | b. | Mechanical Permit or if not required | | by the local Building Official, |
| | | by the local Building Official, | | Notarized Certificate attested by the |
| | | Notarized Certificate attested by the | | LBP Branch Head |
| | | LBP Branch Head | | c. Certificate of Completion (COC) from |
| | C. | DENR Permit to Operate | | the Energy Regulatory Commission |
| | d. | Certificate of Completion (COC) | | (ERC) and Official Receipt |
| | | from the Energy Regulatory | | |
| | | Commission (ERC) and Official | | |
| | | Receint | | |

To

For Lots 2 to 4:

1. Item IV. Payment Terms

From

| Request for p. | Request for payment for every completed project/installation | | | Request | for payment shall be processed after |
|---|--|------------|-----|--------------|---|
| shall be entertained after the final turn-over and acceptance | | | | the final t | turn-over and acceptance of the project |
| of the project and upon submission of complete billing | | | | and upo | on submission of complete billing |
| documents as | documents as required by the Procurement Department. | | | documen | ts required by the Bank's Procurement |
| Manner of Pay | yment shall be based on the follo | owing: | | Departme | ent. |
| Deliverables | Documents to be | Percentage | 2 | . Partial pa | syment may be allowed upon request of |
| | submitted | of Payment | | | ier stating justifiable reason/s subject to |
| Upon 100% | a. Load Test Report | 90% | | evaluation | n and recommendation of PMED and |
| completion | b. Schedule of | | | I - I | to the Bank's accounting rules and |
| and | Maintenance | | | | n, based on the schedule below: |
| acceptance of | c. Warranty Certificate | | 3 | | n fee shall be recommended by |
| the project | d. Guarantee Certificate | | | | once the supplier has already |
| | e. Certificate of Training | | | | d the service reports for the |
| | Certificate of | | - | warranty | services. |
| | Completion | | | | Documentary Requirement |
| | g. Manuals | | 112 | 90% of | a. Completion of Supply, Delivery, |
| | a. As-Built Plans | 7% | | Payment | Installation and Commissioning of |
| | b.Mechanical Permit or if not | | | | Unit. |
| | required by the local | | Ш | | b. Load Test Report |
| | Building Official, Notarized | | Ш | | c. Schedule of Maintenance |
| | Certificate attested by the | | Ш | | d. Warranty Certificate |
| | LBP Branch Head | | Ш | | e. Guarantee Certificate |
| | c. Certificate of Completion | | Ш | | f. Manuals |
| | (COC) from the Energy | | 1 1 | 10% of | a. Complete As-Built Mechanical |
| | Regulatory Commission | | | Payments | Plans |
| | (ERC) and Official Receipt | | | | b. Mechanical Permit or if not |
| Retention Fee: | Service Reports that the | 3% | | | required by the local Building |
| After 1 year of | contractor conducted the | | | | Official, Notarized Certificate |
| final turnover | warranty servicing | | | | attested by the LBP Branch Head |
| of the Project | | | | | c. Certificate of Completion (COC) |
| TOTAL | | 100% | | | from the Energy Regulatory |
| | | | | | Commission (ERC) and Official |
| | | | | | Receipt |

I. Project Description:

Two (2) lot – Supply, delivery and installation of One (1) unit 440kW/550kVA and One (1) unit 320kW/400kVA Standby Generator Set at Generator Set Room, at LANDBANK Davao Corporate Center, #7 Palm Drive, Corner Olive Road, Bajada, Davao City, Davao Del Sur. Together with the supply of technical supervision, labor, tools, materials and equipment complete with standard accessories.

II. Objective:

To provide emergency power at LANDBANK Davao Corporate Center with one (1) brand new 440kW/550kVA and one (1) brand new 320kW/400kVA Generator Set to serve as exclusive back-up power supply for the building.

III. Technical Specification:

A. 440kW/550kVA Generator Set

| Standby Power | 440kW/550kVA at 0.8 power factor (pf), With Silent Type | | | |
|-------------------|---|---------------------------------------|--|--|
| Rating | Enclosure | | | |
| Rated Voltage | 220 Volts (V) (minimum to maximum) | | | |
| Frequency (Hertz) | 60 Hertz (Hz) | | | |
| Number of Phase | Three (3) | | | |
| Engine | Prime Mover 600 – 800 Hp (min-max) | | | |
| | Compression Ratio | 17:1 (maximum) | | |
| | No. of Cylinders | 6 | | |
| | Type | In-Line – Configuration Diesel Engine | | |
| | No. of Stroke | 4- Stroke- Cycle | | |
| | Bore x Stroke | 125 to 160 mm x 150 to 180 mm | | |
| | | (minimum to maximum) | | |
| | Displacement | 11 to 20 L (minimum to maximum) | | |
| | Rated Speed | 1800 revolution per minute (rpm) | | |
| | Governor | Mechanical / Electronic | | |
| | Aspiration | Turbocharged Air to Air After cooled | | |
| | Cooling System | Radiator-Water Cooled | | |
| | Starting system | Electric | | |
| Alternator | Rated Output | 500kVA | | |
| | Type | Self-excited, brushless alternator | | |
| | Insulation | Class H | | |
| | Voltage Regulator | Automatic Voltage Regulator | | |
| | Stator No. of Bearing | Single or Double Bearing | | |
| | | | | |
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| | | | | |

| Engine Electrical | Battery charging | Ground (negative/positive) | |
|------------------------------|--|--|--|
| System | alternator | Volts (DC) – 24 V | |
| | CONTROL CONTROL CONT | Ampere Rating – 30 to 45 A | |
| | | Starter Motor voltage (DC)— 24V | |
| | | Battery , recommended cold cranking | |
| | | Battery Voltage (DC) – 12V | |
| Fuel System | Recommended Fuel | Diesel | |
| | Fuel Injection | Mechanical Direct Injection or | |
| | | Electronics Injection | |
| Engine Fuel | At 100 % load with fan | 90 to 130 L/hr (minimum to maximum) | |
| Consumption | At 75 % load with fan | 60 to 100 L/hr (minimum to maximum) | |
| | At 50 % load with fan | 40 to 70 L/hr (minimum to maximum) | |
| Exhaust System | 7 To T T 7 T T T T T T T T T T T T T T T | ex, gaskets, rain cap and Society of | |
| | Automotive Engineering | SAE) exhaust flange | |
| Control Panel | Digital Metering | | |
| | | eters (kW, kVA, rpm, Volts, Battery | |
| | | Temperature, Pressure, etc.) | |
| | Generator Protection Fur | ictions | |
| | Engine Protection | | |
| Discounies (L. W. III) | Operating Hours | | |
| Dimension (Lx W x H) | Length – 4 to 6 meters; Width – 1.5 to 2.5; Height - 1.5 to 2.5 (minimum to maximum) | | |
| Moight / w/o fuol | The Court of the C | | |
| Weight (w/o fuel tank) | 6,000 kgs (maximum) |) | |
| Standard Accessories | 5A battery charger | | |
| Otaliaa a 7 10000001100 | Residential exhaust s | llencer | |
| | Flexible exhaust conn | | |
| | Set mounted control p | 75 504% III 555 | |
| | Droop Kit | and wat controller | |
| | Repair Kit | | |
| | 7.5 | n a common base skid | |
| | Racor fuel / water sep | The state of the s | |
| | Lead acid starting bat | | |
| | Operations Manual | | |
| | | lator (Heavy Duty) 6 pcs (minimum) | |
| Emission | | Agency (EPA) Certified or Emission Test | |
| Lilliosion | Compliance Certificate | rigoroj (El rij obianoa bi Elinobon Tobi | |
| | 171 | s (CAA) limits of the following chemicals : | |
| | | 1,500 mg/Ncm at maximum | |
| | 1.5 | IO²) 2,000 mg/Ncm at maximum | |
| | | (CO) 500 mg/Ncm at maximum | |
| | • Carbon Monoxide | (00) 500 mg/Nom at maximum | |

B. 320kW/400kVA Generator Set

| Standby Power Rating | 320kW/400kVA at 0.8 power factor (pf), With Silent Type Enclosure | | | |
|-------------------------|---|--|--|--|
| Rated Voltage | 220 Volts (V) (minimum to maximum) | | | |
| Frequency (Hertz) | 60 Hertz (Hz) | *** | | |
| Number of Phase | Three (3) | | | |
| Engine | Prime Mover 500 – 700 Hp (min-max) | | | |
| 90 | Compression Ratio | 17:1 (maximum) | | |
| | No. of Cylinders | 6 | | |
| | Type | In-Line – Configuration Diesel Engine | | |
| | No. of Stroke | 4- Stroke- Cycle | | |
| | Bore x Stroke | 125 to 150 mm x 150 to 170 mm | | |
| | | (minimum to maximum) | | |
| | Displacement | 11 to 20 L (minimum to maximum) | | |
| | Rated Speed | 1800 revolution per minute (rpm) | | |
| | Governor | Mechanical / Electronic | | |
| , | Aspiration | Turbocharged Air to Air After cooled | | |
| | Cooling System | Radiator-Water Cooled | | |
| | Starting system | Electric | | |
| Alternator | Rated Output | 400kVA | | |
| | Type | Self-excited, brushless alternator | | |
| | Insulation | Class H | | |
| | Voltage Regulator | Automatic Voltage Regulator | | |
| | Stator No. of Bearing | Single or Double Bearing | | |
| Engine Electrical | Battery charging | Ground (negative/positive) | | |
| System | alternator | Volts (DC) – 24 V | | |
| | | Ampere Rating – 30 to 45 A | | |
| | | Starter Motor voltage (DC)— 24V | | |
| | | Battery, recommended cold cranking | | |
| | | Battery Voltage (DC) – 12V | | |
| Fuel System | Recommended Fuel | Diesel | | |
| | Fuel Injection | Mechanical Direct Injection or | | |
| | | Electronics Injection | | |
| Engine Fuel | At 100 % load with fan | 60 to 95 L/hr (minimum to maximum) | | |
| Consumption | At 75 % load with fan | 40 to 85 L/hr (minimum to maximum) | | |
| | At 50 % load with fan | 30 to 65 L/hr (minimum to maximum) | | |
| Exhaust System | I . | lex, gaskets, rain cap and Society of | | |
| | Automotive Engineering (SAE) exhaust flange | | | |
| Control Panel | Digital Metering | | | |
| | Engine Complete Parameters (kW, kVA, rpm, Volts, Battery | | | |
| | Voltage Drop, Amperes, Temperature, Pressure, etc.) | | | |
| | Generator Protection Functions | | | |
| | Engine Protection | | | |
| Dimension // IVI | Operating Hours | Width 1 to 2: Hoight 1 5 to 2 5 /minimum | | |
| Dimension (Lx W x | 1 - | Vidth - 1 to 2; Height - 1.5 to 2.5 (minimum | | |
| | to maximum) | | | |

| Weight (w/o fuel tank) | 5,000 kgs (maximum) | | |
|-------------------------|---|--|--|
| Standard | 5A battery charger | | |
| Accessories | Residential exhaust silencer | | |
| | Flexible exhaust connector | | |
| | Set mounted control panel with controller | | |
| | Droop Kit | | |
| | Repair Kit | | |
| | Resiliently mounted on a common base skid | | |
| | Racor fuel / water separator | | |
| | Lead acid starting battery | | |
| | Operations Manual | | |
| | Test Port 2 pcs (maximum) | | |
| | Vibro Spring Pad Insulator (Heavy Duty) 6 pcs (minimum) | | |
| Emission | Environmental Protection Agency (EPA) Certified or Emission Test | | |
| | Compliance Certificate | | |
| | Under Clean Air Act Limits (CAA) limits of the following chemicals: | | |
| | Sulfur Oxide (So²) 1,500 mg/Ncm at maximum | | |
| | Nitrogen Oxide (NO²) 2,000 mg/Ncm at maximum | | |
| | Carbon Monoxide (CO) 500 mg/Ncm at maximum | | |

IV. Scope of the Project and Delivery Time/Completion Schedule

| Particular | Description |
|-------------------------|---|
| Permits and Licenses | Mechanical Permit to Install and Operate (Generator Set), Certificate of Compliance (COC) from the Energy Regulatory Commission (ERC) and other necessary permits/legal requirements for the installation and operation of the Gen-Set. |
| Mobilization | Mobilize of manpower including tools, materials and equipment |
| Installation | MECHANICAL WORKS – Supply, Delivery and Installation of: One (1) unit brand new Generator Sets, and other accessories (e.g. Muffler, Ducting, and other attachments) including lifting, hauling, rigging, mounting and alignment from drop off point to its designated location at Generator Set Room. Schedule 40 Stainless Steel pipe and residential type muffler for each Gen-Set exhaust system, complete with flexible connectors, expanders, gasket, American National Standard Institute (ANSI) flanges, S.S elbows (90°) and (45°), hangers, spring type supports, standard test port with flange and cover, wall thimble with caulking, and flapper/rain cap. Pipes inside the power house shall be insulated with 2 inch Rockwool insulation and wrapped with Gauge # 22 Aluminum Cladding. Pipes extending outside the power house shall be painted with high heat aluminum paint. Gauge #18 radiator ducting complete with canvass cloth, stiffeners, |

| | ELECTRICAL WORKS – Supply, Delivery and Installation of: 1 x 30 mm² bare copper wire per Generator Set to be provided ground tapping point within the generator room. 4 sets of (3-125 mm² THHN) Rated power cables from 400kVA Generator Set going to Automatic Transfer Switch in 80mmø IMC 6 sets of (3-125 mm² THHN) Rated power cables from 550kVA Generator Set going to Automatic Transfer Switch in 80mmø IMC Long barrel, crimp type cable terminal lugs at each end of each run of power cables CIVIL WORKS Removal of any obstruction on the pathway of Gen-Set prior to hauling and rigging. Restoration of any damaged finishes and/or concrete structures. |
|--|---|
| Demobilization | Check mechanical and electrical components to include cleaning and tightening of terminal bolts Pull-out tools, equipment, waste and debris Clearing and cleaning of the affected areas |
| Testing and Commissioning (Witnessed by PMED Representative) | Actual visit at supplier/manufacturer's warehouse for Load Testing based on standard including among others of the following: a. at 0% load, 30 mins b. at 25% load, 30 mins c. at 50% load, 30 mins d. at 75% load, 30 mins e. at 100% load, 1 hour f. at 100% shock load, 3 hours running of the Genset g. shaker / vibration test h. alternator test validation i. fuel consumption test Final Testing and Commissioning: a. at 50% load of the building, 1 hour b. at 75% load of the building, 1 hour c. at 100% load of the building, 1 hour Note: Submit the comprehensive test report, specify the engine and alternator serial number Submit pictures and videos during of the actual load testing |
| Work Completion | One Hundred Fifty Days (150) Calendar Days upon receipt of Notice To Proceed |
| Installation/Work Schedule | Mondays – Sundays in coordination with PMED |
| Warranty | One (1) year warranty against factory/manufacturing defects on equipment, components and parts supplied and against faulty workmanship to commence upon receipt of final turn-over and acceptance documents All equipment, parts and components found defective within the warranty period shall be immediately replaced without additional cost to the Bank |

- Monthly checking/Preventive Maintenance Services for one (1) year to start after 30 days upon receipt of final turn-over and acceptance documents and in full coordination with the PMED.
- Change oil after 500 running hours or 1 year whichever comes first.
 - a. Replace lube oil and filters
 - b. Replace fuel filters
 - c. Clean radiator coils and fins
 - d. Change radiator coolant

V. Terms and Conditions:

- All electrical wires from Automatic Transfer Switch (ATS) to Generator Set should pass the insulation resistance (megger) test.
- All parts, materials and accessories that will be supplied shall be brand new and ISO approved products except for those specifically approved for re-use such as existing fuel pipeline tapping point and main gate valve fuel of pipeline only.
- Response time for all service calls for repairs and /or maintenance works shall be within 24 hours upon receipt of notification call from PMED.
- Conduct the appropriate operator's training to the LANDBANK technical personnel on the proper operation and maintenance of the Generator Set.
- 5. All incidental expenses for the servicing of the installed Generator Set within the warranty period shall be borne by the contractor at no extra cost on the part of the Bank.
- 6. The winning contractor/supplier/service provider shall:
 - a. Coordinate with PMED for schedules and project briefing. Work authorization permit and health declaration papers with company ID's issued by the winning contractor must be secured from PMED prior to any mobilization.
 - b. Provide its workers with the required personal protective equipment and appropriate tools in the implementation of the project in compliance with Environmental Management System (EMS) Program of the Bank in accordance with ISO 14001.
 - c. Conform to the provisions (latest edition) of the Philippine Mechanical, Electrical and Building Codes, the Clean Air Act, Environmental Laws and other applicable laws and regulations.
 - d. Be liable and solely responsible for any harm, damage and injury that may be incurred or suffered by its own crew/workers or any other person in the implementation of the project and to any damage to the Bank's property arising from the acts whether partial, contributory or due entirely to the fault, negligence and/or dishonesty of its workers in the course of their duties.
 - e. Maintain cleanliness at all times. It shall be responsible for the collection and proper disposal - outside of the Bank premises, of all waste materials resulting from any activity related to the implementation of the project, in compliance with the requirements of the covering policies, rules and regulations of the Department of Environment and Natural Resources (DENR) and the Environmental Management Bureau (EMB).
 - f. Be bounded by and shall strictly observe the Bank's existing rules and regulations with regards to the standard security policies and procedures while in the premises.
- 7. The winning service provider/ contractor must submit the copy of Comprehensive General Liability Insurance (CGLI) and Personal Insurance to LBP upon issuance of Notice to Proceed (NTP)/Purchase Order (PO) prior to the start of the project.

VI. Submittals:

| Item | Description | Submission Date |
|---|--|---|
| Product Brochure with Underwriters Laboratories (UL), European Conformity (EC) Certification or ISO Certification 9001:2015 Comprehensive General Liability | Detailed technical specifications and features of the generator sets including component parts and accessories Printout Homepage of the manufacturer's website showing URL (web address). Copy of CGLI and Personal Insurance covering bodily injury and property | Upon submission of Bid Upon issuance of Notice To Proceed |
| Insurance (CGLI) and Personal Insurance Certificate/Policy | damage | /Purchase Order (PO) and prior to actual implementation of the project |
| Factory and Acceptance Test Certification | Actual activities undertaken in the performance of Factory Witness & Acceptance Test based on standard including among others of the following: a. at 0% load, 30 mins b. at 25% load, 30 mins c. at 50% load, 30 mins d. at 75% load, 30 mins e. at 100% load, 1 hour f. at 100% shock load, 3 hour running of the Genset | Within 30 days after conduct of Factory Load Test |
| Seven (7) sets of As- Built Plans and Bill of Materials (signed and sealed by PME) | Complete Mechanical As-Built Plans | Within 15 days upon Final Testing at the project site |
| Load Test Report | Comprehensive report containing the electrical (insulation test result/ report) and mechanical parameters of the generator sets via blue print and USB soft copy | Upon completion of installation ,final testing and commissioning |
| Warranty Certificate | Warranty Certificate for one year | Within 3 days after final testing and commissioning |
| Guarantee Certificate | Certificate that the spare parts and components including the aftersales services/ supports that may be required by the bank to ensure the continuous and normal operation of the equipment shall be available in the next five (5) years from the date of commissioning | Within 3 days after final testing and commissioning |

| Certificate Of Compliance (COC) | Pursuant to Section 38 of Republic Act No. 9136 (RA 9136) creating Energy Regulatory Commission, the pertinent provisions of the implementing Rules and Regulations (IRR) of RA9136, and the 2014 Revised Rules for the issuance of Certificate of Compliance (COC) for Generation Companies, Qualified End-Users and Entities with Self –Generation Facilities | Within 30 days after final testing and commissioning |
|---------------------------------|---|--|
| Permit To Operate (PTO) | Pursuant to Section 1, Rule XIX of the Implementing Rules and Regulations (IRR) of Clean Air Act (RA8749) | Within 30 days after final testing and commissioning |
| Monthly Service Report | Actual activities undertaken in the performance of warranty maintenance service in 12 months or 1 year | After conduct of service |

VII. Supplier Qualification Requirements:

| Qualification | Documentary Requirement/s |
|--|---|
| Prior to the bidding proper, interested contractors must conduct inspection, verification, and overall project assessment. | Certificate of Inspection (CI) issued by the LANDBANK – Project Management and Engineering Department (PMED) five (5) banking/working (8:00 AM- 5:00 PM) days before opening of bid Non- inspection/submission of CI will result to outright disqualification of the bid. |
| 2. Must be authorized distributor and service center of the offered product. | Manufacturer's Authorization or Back-to Back Certification to prove that the bidder is an authorized seller / distributor of the offered product and / or other supporting documents to satisfy the said requirements. |
| 3. Must have minimum of Ten (10) years- experience in selling and servicing of Generator Sets in the Philippines | Submit at least ten (10) Purchase Orders or Contracts from the year 2012 to present Submit at least ten (10) list of clients with addresses, contact persons and telephone numbers |
| 4. Must be satisfactorily rated by previous customers / clients | Submit at least three (3) Certificates of satisfactory performance issued by at least 3 major clients of Medium to High Rise Building or at minimum genset load capacity of 500 kW (e.g., BPO's, hospitals, banks, commercial establishments, condo, malls, power plants, government offices) using the brand being offered |

| 5. Must have the following mandatory requirements: | Certificate of availability |
|--|--|
| a. In-house/manufacturer electrical and mechanical shop b. In-house/manufacturer load bank at 500kW minimum c. Parts inventory for consumables and emergency repair/ major overhauling d. 24 hours service engineer/crew for emergency repair. | Subject to verification of PMED |
| 6. Must have highly trained technicians who are its regular employees | Submit at least five (5) names of regular employed technicians with a copy of their Curriculum Vitae and Certificate of Employment |
| 7. Must have at least one (1) each of the following personnel: Mechanical Engineer Project Supervisor | Submit copies of employment certificate and corresponding PRC license/ competency certificate |
| The specifications of the offered product complete product shall be verifiable from the website of the manufacturer | Print out of the Homepage of the manufacturer's website showing the URL (web address). The offered products and its technical specifications must be in the manufacturer's website |
| The offered product or its manufacturer must be authorized and certified by the approving / governing body | Underwriters Laboratories (UL), European Conformity (EC) Certification or ISO Certification 9001:2015 |

VIII. Manner of Payment:

- Request for payment shall be processed after the final turn-over and acceptance of the project and upon submission of complete billing documents required by the Bank's Procurement Department.
- Partial payment may be allowed upon request of the supplier stating justifiable reason/s subject to evaluation and recommendation of PMED and subject to the Bank's accounting rules and regulation, based on the schedule below:
- 3. Retention fee shall be recommended by PMED once the supplier has already submitted the service reports for the warranty services

Schedule of Partial Payments:

| | Documentary Requirement |
|--------------------|---|
| 1. 90% of Payment | a. Completion of Supply, Delivery, Installation and Commissioning of Unit. b. Load Test Report |
| ia ia | c. Schedule of Maintenance |
| | d. Warranty Certificate |
| | e. Guarantee Certificate |
| | f. Manuals |
| 2. 10% of Payments | a. Complete As-Built Mechanical Plans b. Mechanical Permit or if not required by the local Building Official, Notarized Certificate attested by the LBP Branch Head |
| | c. Certificate of Completion (COC) from the Energy Regulatory Commission (ERC) and Official Receipt |

IX. Contacts Persons:

For further information, you may get in touch with any of the ff:

- 1. Engr. Andreane Maine C. Bactol 8522-0000 loc. 2349 / 0917-311-6910
- 2. Engr. Gaskell T. Francia 8522-0000 loc. 2349 / 0928-676-7305, 0927-646-9921
- 3. Engr. Christopher R. Odad 8522-0000 loc. 2349 / 0977-647-9834

Prepared by:

ROEL EUGENE C. ELAZEGUI

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Reviewed by:

JOHN ALBEN V. MISLANG

Head, TSU-PMED

Approved by:

ENRICO D.J. SAMANIEGO

Head, PMED

TERMS OF REFERENCE

A. Name and Description of the Project:

One (1) lot - Supply, Delivery, Installation, Testing and Commissioning of Generator set, complete with standard accessories per manufacturer's standards for LANDBANK Don Carlos Branch. including dismontling of existing unit. 4. B. Objective of the Project:

- 1. To provide continuous Banking operations during power failure
- 2. To protect various computers and office equipment

| C. Scope of the Project and Delivery Time/Completion: | | | |
|---|--|--|--|
| Supply, delivery and installation | | | |
| 2. Installation Schedule | Monday to Sunday or per coordination with end-user/s | | |
| 3. Installation Period | Sixty (60) calendar days upon receipt of Notice to Proceed (NTP) and advice from PMED as to availability of project site | | |
| 4. I. Other Requirements II. Qualification and Documentary Requirements III. Billing Requirements IV. Payment Terms 5. Generator Set Load Test Report | See Annex A See Annex B | | |

Prepared by:

Reviewed by:

Approved by:

CHRISTOPHER R. ODAD

Engineer, MBG

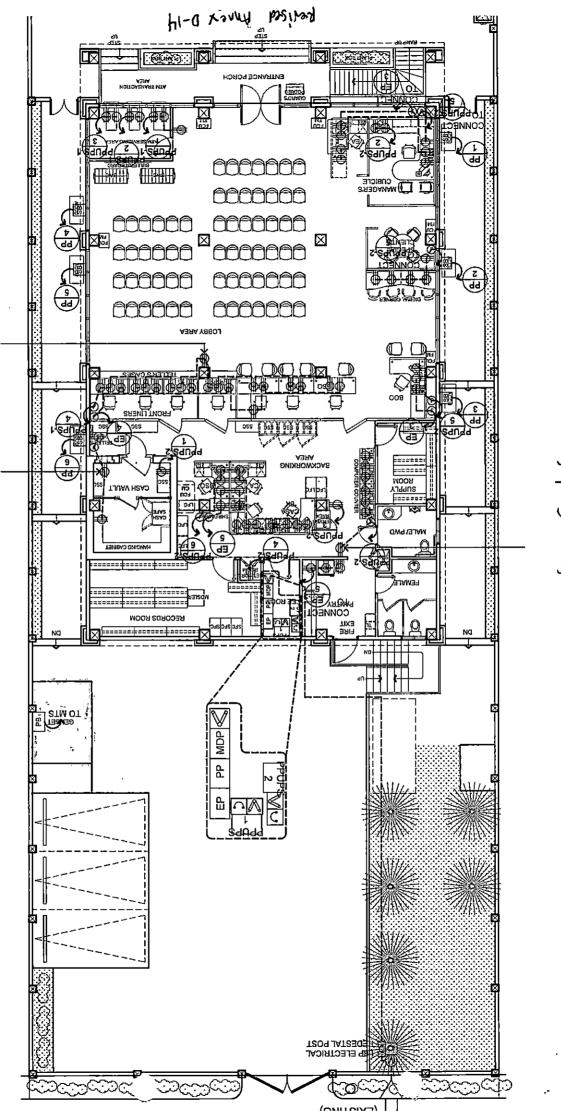
RICHARD MICHAEL DIMAPILIS Team Leader, North NCRBG

EVRICO DJ. SAMANIEGO Head, PMED

Page 1 of 1

60 KVA Generator Set (Single Phase)

| | PARTICULARS | UNIT | SPECIFICATION |
|------------------------------|---|-------------|--|
| | Fuel Type | | Diesel |
| | Fuel Consumption Running Hours (@ full load, @ full tank) | Li/hr hr | 16.0 (@ full load), max |
| | Starting System | | Electric |
| <u>2</u> | No. of Cylinders | | Six (6) in-line, max |
| ENGINE | Aspiration | | Natural/Turbocharged |
| " | Speed | rpm_ | 1800 |
| | No. of Cycle | | Four (4) |
| | Cooling System | | Water-cooled |
| | Rating/Capacity | kW | 60, min |
| يو | Туре | | Brushless, self-regulating, self-exciting |
| ALTERNATOR | Rated Output (Standby) | | 60 kVA, min |
| X | Frequency | Hz | 60 |
| 🗒 | Voltage Regulation | | 1.5%, max |
| ⋖ | Insulation Class | | H |
| | Frequency | Hz | 60 |
| GENSET | Power Factor | | 0.8 - 1.0 |
| 🛱 | No. of Phase | | Single |
| | Voltage | Volts | 220 - 240 |
| | Housing/Enclosure Type | | Soundproof and weatherproof, Ga. #14 GI/BI plate, sound absorbing, heat retardant rebounded foam, oil resistant and heat retardant polyurethane foam, finished in baked/powder coat finish, with no accessible metering control outside except for the emergency push button engine stop. |
| OTHER TECHNICAL REQUIREMENTS | Control Panel Type | | Digital automatic engine control module/panel, LCD display with a minimum of three point position rotary switch or scroll-type display mounted on the front panel with STOP MANUAL and AUTO positions. The following parameters are required: Frequency meter, Ameter, Voltmeter, Battery Indicator, Water Temperature Indicator Oil pressure Indicator, and Fuel Level Indicator. |
| OTHER TECHN | Exhaust System | | Heavy-duty industrial capacity exhaust silencer muffler with suitable flanges and flexible section to connect between engine outlet muffler or standard absorption type and flexible exhaust pipe supplied loose. |
| | Standby Generator | | Applicable for supplying electrical power (at variable load) in the event of public supply failure for the duration of the emergency. The generator set manufacturer as a whole must be ISO 9001:2000 GOEM certified |



Don Carlos

TERMS OF REFERENCE

A. Name and Description of the Project:

One (1) lot — Supply, Delivery, Installation, Testing and Commissioning of Generator set, complete with standard accessories per manufacturer's standards for LANDBANK Maramag Branch, including dismantling of existing unit μ .

B. Objective of the Project:

- 1. To provide continuous Banking operations during power failure
- 2. To protect various computers and office equipment

C. Scope of the Project and Delivery Time/Completion:

| c. Scope of the Project and De | ivery time/completion: |
|--|---|
| Supply, delivery and installation | Mobilization of manpower and equipment/tools at LANDBANK Maramag Branch, LANDBANK Building, South Poblacion, Maramag, Bukidnon One (1) set of 50 kVA, Three Phase, 80% PF, 1800 rpm, 240VAC, Diesel Generating Unit Five (5) meters per line of 3-50.0mm² THHN wire (Stranded) and 14.0mm² THHN Wire (Stranded) in 50mm dia. Liquid Tight Flexible Metallic Tubing Provide Safety Health Protocols as per required by the Local Government Unit (LGU) (e.g. Swab test, Certificate, etc.) Installation, testing and commissioning Cleaning-up works and demobilization For technical specifications: 50kVA Generator Set with enclosure – see attachment |
| 2. Installation Schedule | Monday to Sunday or per coordination with end-user/s |
| 3. Installation Period | Sixty (60) calendar days upon receipt of Notice to Proceed (NTP) and advice from PMED as to availability of project site |
| I. Other Requirements II. Qualification and Documentary Requirements | See Annex A |
| III. Billing Requirements IV. Payment Terms | |
| 5. Generator Set Load Test Report | See Annex B |

Prepared by:

Reviewed by:

Approved by:

CHRISTOPHER R. ODAD

Engineer, MBG

RICHARD MICHAEL DIMAPILIS

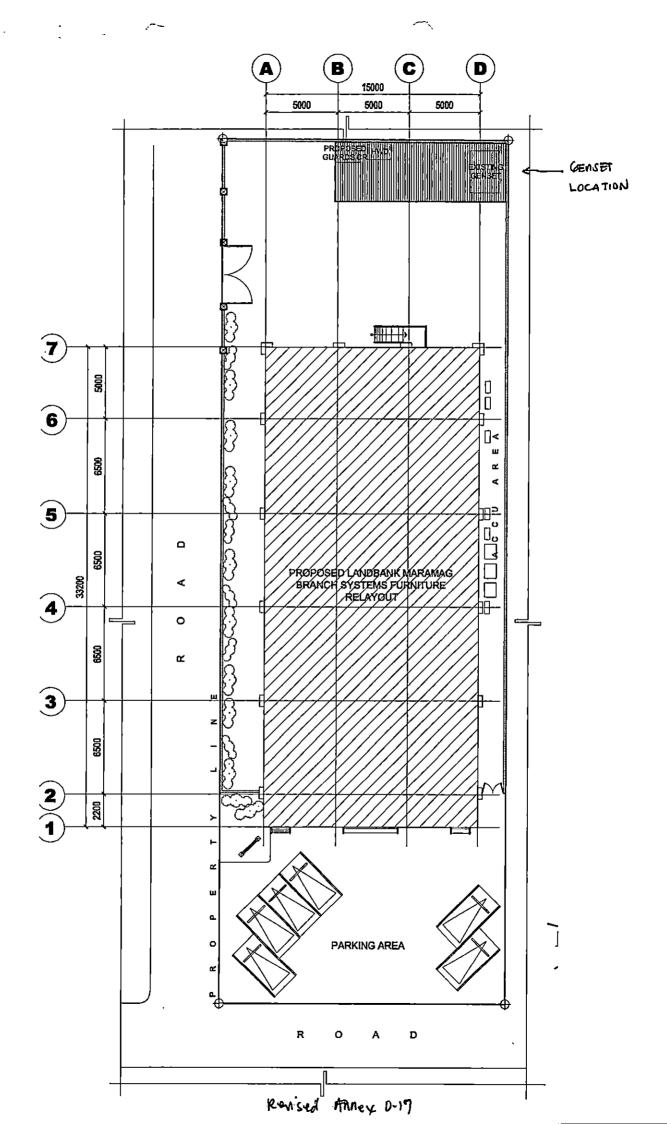
Team Leader, North NCRBG

Head DMED

Page 1 of 1

50 KVA Generator Set (Three Phase)

| | PARTICULARS | UNIT | SPECIFICATION |
|------------------------------|---|-------------|--|
| | Fuel Type | | Diesel |
| | Fuel Consumption Running Hours (@ full load, @ full tank) | Li/hr hr | 13.0 (@ full load), max 7.0, min |
| | Starting System | | Electric |
| ENGINE | No. of Cylinders | | Four (4), max |
| <u>8</u> | Aspiration | | Natural/Turbocharged |
| 5 | Speed | rpm | 1800 |
| | No. of Cycle | | Four (4) |
| | Cooling System | | Water-cooled |
| | Rating/Capacity | kW | 40, min |
| ~ | Туре | | Brushless, self-regulating, self-exciting |
| ALTERNATOR | Rated Output (Standby) | | 50 kVA, min |
| 🙎 | Frequency | Hz | 60 |
| | Voltage Regulation | | 1.5%, max |
| ∢ | Insulation Class | | Н |
| _ | Frequency | Hz | 60 |
| GENSET | Power Factor | | 0.8 - 1.0 |
| Nii Nii | No. of Phase | | Three |
| 0 | Voltage | Volts | 220 - 240 |
| | Housing/Enclosure Type | : | Soundproof and weatherproof, Ga. #14 GI/BI plate, sound absorbing, heat retardant rebounded foam, oil resistant and heat retardant polyurethane foam, finished in baked/powder coat finish, with no accessible metering control outside except for the emergency push button engine stop. |
| OTHER TECHNICAL REQUIREMENTS | Control Panel Type | | Digital automatic engine control module/panel, LCD display with a minimum of three point position rotary switch or scroll-type display mounted on the front panel with STOP MANUAL and AUTO positions. The following parameters are required: Frequency meter, Ameter, Voltmeter, Battery Indicator, Water Temperature Indicator Oil pressure Indicator, and Fuel Level Indicator. |
| OTHER TECHN | Exhaust System | | Heavy-duty industrial capacity exhaust silencer muffler with suitable flanges and flexible section to connect between engine outlet muffler or standard absorption type and flexible exhaust pipe supplied loose. |
| | Standby Generator | | Applicable for supplying electrical power (at variable load) in the event of public supply failure for the duration of the emergency. The generator set manufacturer as a whole must be ISO 9001:2000 GOEM certified |



TERMS OF REFERENCE

A. Name and Description of the Project:

One (1) lot - Supply, Delivery, Installation, Testing and Commissioning of Generator set, complete with standard accessories per manufacturer's standards for LANDBANK Trece Martires Branch.

B. Objective of the Project:

- 1. To provide continuous Banking operations during power failure
- 2. To protect various computers and office equipment

C. Scope of the Project and Delivery Time/Completion:

| c. Scope of the Project and De | |
|--|--|
| Supply, delivery and installation | Mobilization of manpower and equipment/tools at LANDBANK Trece Martires Branch, Trece Martires-Indang Road, Luciano, Trece Martires City, Cavite One (1) set of 100 kVA, Single Phase, 80% PF, 1800 rpm, 240VAC, Diesel Generating Unit Five (5) meters per line of 2 sets of 2-80.0mm² THHN wire (Stranded) and 30.0mm² THHN Wire (Stranded) in 3" dia. Liquid Tight Flexible Metallic Tubing Provide Safety Health Protocols as per required by the Local Government Unit (LGU) (e.g. Swab test, Certificate, etc.) Installation, testing and commissioning Cleaning-up works and demobilization For technical specifications: 100kVA Generator Set with enclosure – see attachment |
| 2. Installation Schedule | Monday to Sunday or per coordination with end-user/s |
| 3. Installation Period | Sixty (60) calendar days upon receipt of Notice to Proceed (NTP) and advice from PMED as to availability of project site |
| 4. I. Other Requirements II. Qualification and Documentary Requirements III. Billing Requirements IV. Payment Terms 5. Generator Set Load Test | See Annex A See Annex B |
| Report | |

Prepared by:

Reviewed by:

Approved by:

CHRISTOPHER R. ODAD

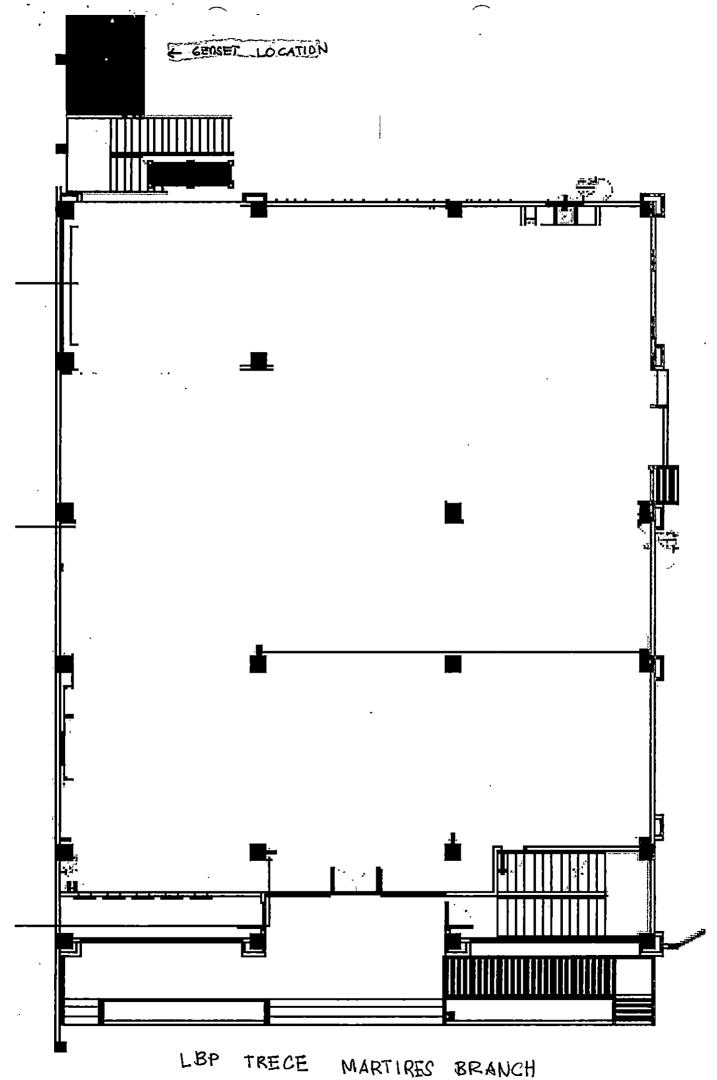
Engineer, MBG

RICHARD MICHAEL DIMAPILIS Team Leader, North NCRBG

Head, PMED

100 KVA Generator Set (Single Phase)

| _ | PARTICULARS | UNIT | SPECIFICATION |
|------------------------------|---|--------------|--|
| | Fuel Type | | Diesel |
| | Fuel Consumption | Li/hr | 30.0 (@ full load), max |
| | Running Hours (@ full load, @ full tank) | hr | 4.5, min |
| ENGINE | <u>Starting System</u> | | Electric |
| | No. of Cylinders | <u> </u> | Four (4), max |
| <u>X</u> | Aspiration | | Turbocharged |
| | Speed | rpm | 1800 |
| | No. of Cycle | ļ | Four (4) |
| | Cooling System | | Water-cooled |
| | Rating/Capacity | kW | 80, min |
| & | Туре | | Brushless, self-regulating, self-exciting |
| A | Rated Output (Standby) | | 100 kVA, min |
| ALTERNATOR | Frequency | Hz | 60 |
| "= | Voltage Regulation | | 1.5%, max |
| ◀ | Insulation Class | | Н |
| _ | Frequency | Hz | 60 |
| GENSET | Power Factor | | 0.8 - 1.0 |
| E | No. of Phase | | Single |
| | Voltage | Volts | 220 - 240 |
| | Housing/Enclosure Type | | Soundproof and weatherproof, Ga. #14 GI/BI plate, sound absorbing, heat retardant rebounded foam, oil resistant and heat retardant polyurethane foam, finished in baked/powder coat finish, with no accessible metering control outside except for the emergency push button engine stop. |
| OTHER TECHNICAL REQUIREMENTS | Control Panel Type | | Digital automatic engine control module/panel, LCD display with a minimum of three point position rotary switch or scroll-type display mounted on the front panel with STOP MANUAL and AUTO positions. The following parameters are required: Frequency meter, Ameter, Voltmeter, Battery Indicator, Water Temperature Indicator Oil pressure Indicator, and Fuel Level Indicator. |
| OTHER TECHN | Exhaust System | | Heavy-duty industrial capacity exhaust silencer muffler with suitable flanges and flexible section to connect between engine outlet muffler or standard absorption type and flexible exhaust pipe supplied loose. |
| | Standby Generator | | Applicable for supplying electrical power (at variable load) in the event of public supply failure for the duration of the emergency. The generator set manufacturer as a whole must be ISO 9001:2000 GOEM certified |



TRECE MARTIRES BRANCH Revised Amox 0-20

I. Other Requirements:

- a. Prospective bidders/contractors are encouraged to inspect, verify and assess the condition, location and details of the project;
- b. All works shall conform to the provisions (latest edition) of the Philippine Mechanical, Electrical and Building Codes, the Clean Air Act, Environmental Laws and other applicable laws and regulations;
- c. In line with the Bank's Environmental Management System (EMS) program and being an ISO 14001 certified institution, the winning contractor/supplier are required to use appropriate equipment, hand tools and personal protective gears and equipment during the implementation of project;
- d. Genset shall be installed in approximate location as shown in the mechanical/electrical layout;
- e. Any proposed change or deviation from the original mechanical/layout plans or specifications either initiated by the mechanical contractor, the end-user or due to actual site condition, must be submitted to LBP-PMED (in the form of shop drawings) for approval prior to implementation;
- f. The Genset contractor should coordinate his works closely with the works of other trades concerned;
- g. Installation of works shall be done in neat workmanship and like manners. All improperly set works, rough finishes or other works not in accordance with the approved layouts and scope of works as determined by the LBP-PMED engineer or technical representative/s shall be removed and replaced within seven (7) calendar days by the Genset contractor at no extra cost;
- h. The Genset contractor shall provide all the necessary components or accessories, e.g., brackets, clamps, fasteners, etc., to ensure the safe, normal and efficient operation of the installed Genset:
- i. The Genset contractor shall properly account and turn-over all dismantled/ replaced materials to the Branch Head or its authorized representative/s;
- j. The Genset contractor shall exercise extreme caution and be responsible in the hauling/transfer, installation, testing and commissioning of the equipment to prevent damage to Bank properties. The corresponding cost to repair or replace the Bank equipment, facilities including parts and components damaged or lost by the Genset contractor or its workers during the course of the project shall be deductible/chargeable to the Genset contractor;
- k. The Genset contractor shall be liable for any harm, damage or injury that may be sustained or suffered by its own crew/workers while in the performance of their duties/job under this project;
- The Genset contractor shall be held directly responsible for any injury to person and/or damage to Bank's property arising from the act, whether partial, contributory, or due entirely to the fault, negligence and/or dishonesty of the contractor's personnel in the course of their duties;
- m. The Genset contractor shall maintain cleanliness of all workplace at all times. They shall clean the affected areas immediately after each workday;
- n. The Genset contractor shall conduct familiarization seminar/training to orient the enduser on the basic concept, functions, operation and maintenance of the equipment installed:
- o. The Genset contractor is required to submit the names of its worker who will conduct or inspect the installation. As maybe required, identification cards shall be presented;

Terms of Reference for the procurement of Generator Unit

- The Genset contractor or its engineer/foreman shall coordinate with the Branch Head or its authorized representative/s to discuss the work activities prior to implementation of this project;
- q. The Genset contractor shall strictly observe the Bank's existing rules and regulations and shall be subject to the Bank's standard security policies and procedures while inside the LBP premises;
- r. The following set of tools shall be given by the Genset contractor to the Branch Head:
 - One (1) set of adjustable wrench (open);
 - One (1) set screwdriver (flat and cross);
 - One (1) set pliers (flat and longnose);
 - o One (1) vice grip;
 - One (1) filter wrench
- Payment of construction bond (if applicable) shall be charged on the account of the Genset contractor;
- t. It is understood that Warranty servicing for the installed Genset shall be performed by the Genset contractor on or before the expiration of the warranty period. Schedule of servicing shall be in coordination with the Branch concerned;
- u. All incidental expenses for the servicing of the installed Genset within the warranty period shall be borne by the Genset contractor at no extra cost on the part of the Bank which includes the cost of consumables, basic replacement parts, labor, materials, equipment including the traveling expenses, lodging, food, etc. of the Genset contractor's authorized representative/s;
- The schedule of activities and the names of authorized representative/s of the contractor shall be submitted to the Branch concerned prior to servicing;
- Response time for all service calls (repair and/or maintenance works) shall be made by the Genset contractor within 24 hours upon receipt of telephone report of the Branch Head or its authorized representative/s;
- x. Should the presence of contractor's engineer/technician is required on-site in order to restore the Genset to its normal and safe operating condition, the contractor shall make available its engineer/technicians on site within three (3) calendar days upon receipt of telephone report by the Branch representative concerned at no extra cost on the part of the Bank;
- y. In the event that the Genset contractor fails to perform the services indicated in the maintenance schedule during service calls, the Bank may engage the services of other Genset contractor to perform the job. The corresponding cost that will be incurred for the servicing shall be deducted from the Genset contractor's retention money. This however, shall not void the warranty of the Genset unit supplied by the Genset contractor.

II. Qualification and Documentary Requirements:

| Qualification Requirement | Documentary Requirement |
|--|--|
| The prospective genset contractor must have been selling Genset in the Philippine market for a minimum of five (5) years | Submission of related documents (e.g. previous Purchase Orders, Contracts and notarized certification). |
| The Genset contractor must have satisfactorily completed/installed Genset with minimum capacity of 25kVA using the brand being offered to at least five (5) different institutional clients in the Philippines | List of at least five (5) different institutional clients with addresses, contact persons and contact detail including Certificate of Completion/Acceptance. |

| Terms of Reference for the procurement of Generator Uni | t |
|--|---|
| 3. The Genset contractor shall have the following mandatory requirement: a. In-house/manufacturers electrical & mechanical shop; b. In-house/manufacturers load bank (from 5kW to 50 kW); c. Parts inventory for consumables & emergency repair/major overhauling; d. 24 hours service crew for emergency repair | contractor/manufacturer has the said |
| The Genset contractor shall have highly trained technicians who are its regular employees | List of at least 2 highly trained technicians (regular employees) with their respective Curriculum Vitae and Certificate of Employment. |
| 5. The quoted brand/model must have authorized service center | List of at least two (2) service centers within the province of the project site (with complete address and contact numbers). |
| The Genset contractor must be an authorized distributor of the offered product | Manufacturer's Authorization or Back-to-Back Certification to prove that the bidder is an authorized seller/ distributor of the offered product and/or other supporting documents to satisfy the said requirements. |
| 7. The offered product must have brochures or any other official documents. | Brochure or any other official documents coming from the manufacturer showing the specifications of the offered product. |
| The specifications of the offered product shall be verifiable from the website of the manufacturer | Print-out of the Homepage of manufacturer's website showing the URL (web address). The offered products and its technical specifications must be in the manufacturer's website. |
| The offered product or its manufacturer must be authorized and certified by the approving/governing body | Bureau of Product Standards (PS), Underwriters Laboratories (UL), European Conformity (CE) or ISO certifications, whichever is available. |

III. Billing Requirements

| Document | Description | Due Date of Submission |
|--|---|---------------------------|
| 1. Load Test Report (Annex C) | Duly accomplished form showing the electrical and mechanical parameters of the generator set | Upon Completion |
| Seven (7) sets of A-built plans and Bill of Materials (signed and sealed by PME) | Complete Mechanical As-built Plans | Upon Completion |
| 3. Schedule of Maintenance/Monitoring Activities | The Genset contractor shall provide the standard warranty servicing for the installed equipment and its components (check-up and general cleaning of Genset which includes change oil, filters, other consumables, etc. including the unit's mechanical/electrical components as recommended by the genset manufacturer at least two times within the warranty period, every six (6) months after the | Upon Completion |

| Terms of Reference for the procu | rement of Generator Unit | |
|---|---|-----------------|
| | unit has been installed or earlier as the need arises). The schedule of the said activities and the names of authorized representatives shall be submitted to the Branch Head or its authorized representative prior to servicing | |
| 4. Warranty Certificate with inclusive dates | One (1) year warranty against factory/manufacturing defects on equipment, components and parts supplied and against faulty workmanship to commence upon receipt of final turn-over and acceptance documents. All equipment, parts and components found defective during and within the warranty period shall be immediately replaced without additional cost to the bank. | Upon Completion |
| 5. Guarantee Certificate | Certificate that the spare parts and components including the aftersales services/supports that may be required by the bank to ensure the continuous and normal operation of the equipment shall be available in the next five (5) years from the date of commissioning | Upon Completion |
| 6. Mechanical Permit | Permit from the locality. If not required by the local Building Official, the supplier shall submit a notarized certificate (attested by the LBP Branch Head) that the said permit is not required by the Office of the Building Official (OBO). In any instance that the OBO required the Mechanical Permit, the supplier/contractor shall be the one to secure the same at no additional cost to the Bank within the warranty period. | Upon Completion |
| 7. Photocopy of Certificate of Compliance (COC) and Official Receipt (OR) | Photocopy of the duly accomplished form and OR as submitted to the Energy Regulatory Commission (ERC) as proof that the supplier has filed the said COC | Upon Completion |
| 8. Certificate of Training | Certificate that the Contractor Conducted familiarization seminar/training to orient the end-user on the basic concept, functions and operation of the equipment installed. Said certificate must be duly noted by Branch Head or its authorized representative | Upon Completion |
| 9. Certificate of Completion | Certificate that the genset has been installed, tested and operational at the site. Said certificate must include the date of completion and must be duly noted by Branch Head or its authorized representative | Upon Completion |
| 10. Manuals | Operation and Preventive Maintenance Manual | Upon Completion |

Terms of Reference for the procurement of Generator Unit

IV. Payment Terms:

- Request for payment shall be processed after the final turn-over and acceptance of the project and upon submission of complete billing documents required by the Bank's Procurement Department.
- Partial payment may be allowed upon request of the supplier stating justifiable reason/s subject to evaluation and recommendation of PMED and subject to the Bank's accounting rules and regulation, based on the schedule below
- 3. Retention fee shall be recommended by PMED once the supplier has already submitted the service reports for the warranty services.

Schedule of Partial Payments:

| | Documentary Requirement |
|------------------------------|---|
| 1. 90% of Payment | a. Completion of Supply, Delivery, Installation and Commissioning of Unit. b. Load Test Report c. Schedule of Maintenance d. Warranty Certificate e. Guarantee Certificate f. Manuals |
| 2. Remaining 10% of Payments | a. Complete As-Built Mechanical Plans b. Mechanical Permit or if not required by the local Building Official, Notarized Certificate attested by the LBP Branch Head c. Certificate of Completion (COC) from the Energy Regulatory Commission (ERC) and Official Receipt |

Prepared by:

ROEL EUGENE C. ELAZEGUI Engineer, TSU-PMED Reviewed by:

RICHARD MICHAEL B. DIMAPILIS SPDS/Team Leader, North-NCRBG

Approved by:

ENRICO D.J. SAMANIEGO

Head, PMED

LAND BANK OF THE PHILIPPINES FROJECT MANAGEMENT AND ENGINEERING DEPARTMENT

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| FROJECT SUBJECT DATE CACING TOPELAPS FREGUENE GEOVINIT RECOMMEN | GENERAL SERVICE ACCEPTANCE ACCEPT | | 7ra | D 1 Toa | 2 Trai | COAD TES | CT IVANA | ATLOADI | D ENGINEET | AL CONT | ROL PANE | ी रख | 1 Tra | 2] Tma | (2) 17: | aर्थ । दि | 20.2 |
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Revised TOR as of May 28, 2021

Revised Amer D-26

Bid Data Sheet

| ITB Clause | | | | | | | | | | |
|---------------|--|---|--|--|--|--|--|--|--|--|
| 5.3 | In view of the determination by LANDI provisions of Section 23.4.1 of IRR of R of bidding/monopoly that will defeat th Bidder should comply with the following | A 9184 will likely result to failure e purpose of public bidding, the | | | | | | | | |
| | a. The Bidder must have completed a contract that is similar to thi Project, the value of which, adjusted to current prices using the PSA's CPI, must be equivalent to at least fifty percent (50%) of the ABC of this Project. | | | | | | | | | |
| | b. The Bidder must have completed at least two (2) contracts similar to this Project, the aggregate amount of which, adjusted to current prices using the PSA's CPI, must be equivalent to a least fifty percent (50%) of the ABC for this Project, and the largest of these similar contracts must be equivalent to at least twenty five percent (25%) of the ABC for this Project. | | | | | | | | | |
| | A contract shall be considered similar to this Project if it involves supply, delivery and installation of diesel generating unit. Moreover, it must have been completed within five (5) years prior to the set deadline for the submission and receipt of bids. | | | | | | | | | |
| 7 | Subcontracting is not allowed. | | | | | | | | | |
| 12 | The price of the Goods shall be quoted I applicable International Commercial Terr | | | | | | | | | |
| 14.1 | The bid security shall be in the form of a of the following forms and amounts: | Bid Securing Declaration, or any | | | | | | | | |
| | Form of Bid Security | Minimum Amount of Bid Security | | | | | | | | |
| | (a) Cash or cashier's/ manager's check issued by a Universal or Commercial Bank; | Lot 1 – PhP 157,920.00 Lot 2 - PhP 15,500.00 | | | | | | | | |
| | (b) Bank draft/guarantee or irrevocable letter of credit issued by a Universal or Commercial Bank; Provided, however, that it shall be confirmed or authenticated by a Universal or Commercial Bank, if issued by a foreign bank; and | | | | | | | | | |
| | | | | | | | | | | |

Technical Specifications

Specifications

Statement of Compliance

Bidders must state below either "Comply" or "Not Comply" against each of the individual parameters of each Specification preferably stating the corresponding performance parameter of the product offered.

Statements of "Comply" or "Not Comply" must be supported by evidence in a Bidders Bid and crossreferenced to that evidence. Evidence shall be in the form of manufacturer's un-amended sales literature, unconditional statements of specification and compliance issued by the manufacturer, independent test data etc., samples, appropriate. A statement that is not supported by evidence or is subsequently found to be contradicted by the evidence presented will render the Bid under evaluation liable for rejection. A statement either in the Bidders statement of compliance or the supporting evidence that is found to be false either during Bid evaluation, postqualification or the execution of the Contract may be regarded as fraudulent and render the Bidder or supplier liable for prosecution subject to the applicable laws and issuances.

Generator Sets for Four (4) LANDBANK Offices

- Terms of Reference and specifications per attached Revised Annexes D-1 to D-26.
- 2. The following documents shall be submitted in the Eligibility and Technical Component to support the compliance of the Bid to the technical specifications and other requirements:

For Lot 1:

- 2.1. Certificate of Inspection issued by the LANDBANK PMED.
- 2.2. Manufacturer's Authorization or Back-to-Back Certification to prove that the bidder is an authorized seller/distributor of the offered product and/or other supporting documents.

Please state here either "Comply" or "Not Comply"

- 2.3. At least ten (10) Purchase Orders or Contracts as proof that the bidder has a minimum active experience of ten (10) years (from 2012 to present) in selling Generator Set in the Philippines.
- 2.4. List of at least ten (10) clients with addresses, contact persons and telephone numbers.
- 2.5. Certificates of Satisfactory Performance issued by at least three (3) clients of Medium and High Rise Building at minimum genset load capacity of 500 kW (e.g., BPOs, hospitals, banks, commercial establishments, condominium, malls, plants and government power offices) using the brand being offered.
- 2.6. Certificate of availability of the following:
 - 2.6.1. In-house/manufacturer electrical and mechanical shop:
 - 2.6.2. In-house/manufacturer load bank at 500kW (minimum);
 - 2.6.3. Parts inventory for consumables and emergency repair/major overhauling; and
 - 2.6.4. 24 hours service engineer/crew for emergency repair
- 2.7. List of at least five (5) technicians who are regular employees of the bidder with copy of their Curriculum Vitae and Certificate of Employment.
- 2.8. List of at least one (1) Mechanical Engineer and Project Supervisor with copy of their Certificate of Employment and PRC license/competency certificate.

- 2.9. Print out of the Homepage of the manufacturer's website showing the URL (web address) and the offered product and its technical specifications.
- 2.10. Certification from a governing body [Underwriters Laboratories (UL), European Conformity (EC) or ISO Certification] on the offered product or its manufacturer.

For Lots 2, 3 and 4:

- 2.11 Copy of Purchase Orders, contracts or other related documents to prove that the offered brand of Generator Set is being sold by the supplier in the Philippine market for at least five (5) years.
- 2.12 List of at least five (5) different institutional clients with addresses, contact persons and contact details including Certificates of Completion/Acceptance for the brand being offered.
- 2.13 Certification that the supplier has the following requirements:
 - 2.13.1 In-house/manufacturer electrical and mechanical shop;
 - 2.13.2 In-house/manufacturer load bank (from 5 kW to 50 kW);
 - 2.13.3 Parts inventory for consumables and emergency repair/major overhauling; and
 - 2.13.4 24 hours service crew for emergency repair.
- 2.14 List of at least two (2) highly-trained technicians (regular employees) with their respective Curricula Vitae and Certificate of Employment.
- 2.15 List of at least two (2) Service Centers with complete addresses

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| | Revised 6.08.22 |
|--|-----------------|
| and contact details, within the province of the project site. | |
| 2.16 Manufacturer's authorization or back-to-back certification as an authorized seller/distributor of the product being offered and/or other supporting documents to satisfy the said requirement. | |
| 2.17 Brochure or other official documents coming from the manufacturer indicating the specifications of the product being offered. | |
| 2.18 Print-out of the manufacturer's homepage website showing the URL (web address). | |
| 2.19 Certification from the following, whichever is available: | |
| Bureau of Product Standards (PS) | |
| Underwriters Laboratories (UL) | |
| Conformance European (CE) | |
| Non-submission of the above documents/requirements may result in the post-disqualification of the bidder. | |
| Conforme: | |
| Name of | Bidder |
| | |
| Signature over Pr Authorized Rep | |
| | |

Position

LBP Branch: ______

Form No. 2

SCHEDULE OF PRICES

| Name | of Bidder | | For Goods Offered from Within the Philippines Project ID No. Page of | | | | | | | |
|-----------|---|---------------------------|---|--------------------------|--|--|--|--|--|--|
| 1 Item | 2 Description | 3 Country of Origin | 4 Quantity | 5 Unit Price (EXW) | 6 Transportatio n and Insurance and all other costs incidental to delivery, per item | 7 Sales and other taxes payable if Contract is awarded, per item | Cost of Incidental Services, if applicable, per item | 9 Total Price, per unit (col 5+6+7+8) | Total Price delivered Fina Destination (col 9) x (col 4 | |
| 1 | Generator Sets for Four (4) LANDBANK Offices | | (See attached Bill of Quantities for the breakdown of components, Annexes E-1 to E-4) | P | P | P | P | P | P | |
| | | | Name of Bidder nature over Printed Nam uthorized Representati | | | Account N | - | | | |
| | | | Position | <u>-</u> _ | | Account | u | | | |

Form No. 2

SCHEDULE OF PRICES For Goods Offered from Abroad

| ne of B | idder | <u>_</u> | | Project I | D No | Page _ | of | | |
|---------|--|-----------------------------|---|--|--|---|---|---|--|
| 1 | 2 | 3 | 4 | | 6 | 7 | 8 | 9 | 10 |
| Item | Description | Country of Origin | Quantity | Unit Price* CIF port of entry (specify port) or CIP named place (specify border point or place of destination) | Transportati on and Insurance and all other costs incidental to delivery, per item | Sales and other taxes payable if Contract is awarded, per item | Cost of Incidental Services, if applicabl e, per item | Total Price, per unit (col 5+6+7+8) | Total Prio delivered Final Destinatio (col 9) x (o 4) |
| 1 | Generator Sets for Four (4) LANDBANK Offices | - | (See attached Bill of Quantities for the breakdown of components, Annexes E-1 to E-4) | P | P | P | P | P | P |
| | | | | | Please cre | : | | | |
| | _ | Name | e of Bidder | Account Name: | | | | | _ |
| | | Signature ove Authorized | er Printed Name of I Representative | | Account N | umber: | <u></u> | | - |
| | | P | Position | | | | | | _ |

Checklist of Bidding Documents for Procurement of Goods and Services

The documents for each component should be arranged as per this Checklist. Kindly provide guides or dividers with appropriate labels.

Eligibility and Technical Components (PDF File)

- The Eligibility and Technical Component shall contain documents sequentially arranged as follows:
 - Eligibility Documents Class "A"

Legal Eligibility Documents

1. Valid PhilGEPS Registration Certificate (Platinum Membership) (all pages)

Technical Eligibility Documents

- 2. Duly notarized Secretary's Certificate attesting that the signatory is the duly authorized representative of the prospective bidder, and granted full power and authority to do, execute and perform any and all acts necessary and/or to represent the prospective bidder in the bidding, if the prospective bidder is a corporation, partnership, cooperative, or joint venture or Original Special Power of Attorney of all members of the joint venture giving full power and authority to its officer to sign the OSS and do acts to represent the Bidder. (sample form Form No. 7).
- 3. Statement of the prospective bidder of all its ongoing government and private contracts, including contracts awarded but not yet started, if any, whether similar or not similar in nature and complexity to the contract to be bid, within the last five (5) years from the date of submission and receipt of bids. The statement shall include all information required in the sample form (Form No. 3).
- 4. Statement of the prospective bidder identifying its Single Largest Completed Contract (SLCC) similar to the contract to be bid within the relevant period as provided in the Bidding Documents. The statement shall include all information required in the sample form (Form No. 4).

Financial Eligibility Documents

5. The prospective bidder's audited financial statements, showing, among others, the prospective bidder's total and current assets and liabilities, stamped "received" by the BIR or its duly accredited and authorized institutions, for the preceding calendar year which should not be earlier than two (2) years from the date of bid submission.

6. The prospective bidder's computation for its Net Financial Contracting Capacity (NFCC) following the sample form (Form No. 5), or in the case of Procurement of Goods, a committed Line of Credit from a Universal or Commercial Bank in lieu of its NFCC computation.

o Eligibility Documents - Class "B"

- 7. Duly signed valid joint venture agreement (JVA), in case the joint venture is already in existence. In the absence of a JVA, duly notarized statements from all the potential joint venture partners stating that they will enter into and abide by the provisions of the JVA in the instance that the bid is successful shall be included in the bid. Failure to enter into a joint venture in the event of a contract award shall be ground for the forfeiture of the bid security. Each partner of the joint venture shall submit its legal eligibility documents. The submission of technical and financial eligibility documents by any of the joint venture partners constitutes compliance, provided, that the partner responsible to submit the NFCC shall likewise submit the statement of all its ongoing contracts and Audited Financial Statements.
- 8. For foreign bidders claiming by reason of their country's extension of reciprocal rights to Filipinos, Certification from the relevant government office of their country stating that Filipinos are allowed to participate in government procurement activities for the same item or product.
- 9. Certification from the DTI if the Bidder claims preference as a Domestic Bidder or Domestic Entity.

Technical Documents

- 10. Bid Security (if in the form of a Surety Bond, submit also a certification issued by the Insurance Commission).
- 11. Section VI Schedule of Requirements with signature of bidder's authorized representative.
- 12. **Revised Section VII** Specifications with response on compliance and signature of bidder's authorized representative.
- 13. Duly notarized Omnibus Sworn Statement (OSS) (sample form Form No.6).

Note: During the opening of the first bid envelope (Eligibility and Technical Component) only the above mentioned documents will be checked by the BAC if they are all present using a non-discretionary "pass/fail" criterion to determine each bidder's compliance with the documents required to be submitted for eligibility and the technical requirements.

 Other Documents to Support Compliance with Technical Specifications [must be submitted inside the first bid envelope (Eligibility and Technical Component)]

For Lot No. 1 only:

- 14. Certificate of Inspection issued by the LANDBANK PMED.
- 15. Manufacturer's Authorization or Back-to-Back Certification to prove that the bidder is an authorized seller/distributor of the offered product and/or other supporting documents.
- 16. At least ten (10) Purchase Orders or Contracts as proof that the bidder has a minimum active experience of ten (10) years (from 2012 or to present) in selling Generator Set in the Philippines.
- 17. List of at least ten (10) clients with addresses, contact persons and telephone numbers.
- 18. Certificates of Satisfactory Performance issued by at least three (3) clients of Medium and High Rise Building at minimum genset load capacity of 500 kW (e.g., BPOs, hospitals, banks, commercial establishments, condominium, malls, power plants and government offices) using the brand being offered.
- 19. Certificate of availability of the following:
 - 19.1 In-house/manufacturer electrical and mechanical shop;
 - 19.2 In-house/manufacturer load bank at 500kW (minimum);
 - 19.3 Parts inventory for consumables and emergency repair/major overhauling; and
 - 19.4 24 hours service engineer/crew for emergency repair.
- 20. List of at least five (5) names of regular employed technicians with copy of their Curriculum Vitae and Certificate of Employment.
- 21. List of at least one (1) Mechanical Engineer and Project Supervisor with copy of their Certificate of Employment and PRC license/competency certificate.
- 22. Print out of the Homepage of the manufacturer's website showing the URL (web address) and the offered product and its technical specifications.
- 23. Certification from a governing body [Underwriters Laboratories (UL), European Conformity (EC)] on the offered product or its manufacturer.
- 24. Manufacturer's authorization confirming that the bidder is authorized to provide the equipment and consumables supplied by the manufacturer, including any

warranty obligations and after sales support as may be required (sample form - Form No.9).

For Lot Nos. 2 to 4:

- 25. Copy of Purchase Orders, contracts or other related documents to prove that the offered brand of Generator Set is being sold by the supplier in the Philippine market for at least five (5) years.
- 26. List of at least five (5) different institutional clients with addresses, contact persons and contact details including Certificates of Completion/ Acceptance for the brand being offered.
- 27. Certification that the supplier has the following requirements:
 - 27.1 In-house/manufacturer electrical and mechanical shop;
 - 27.2 In-house/manufacturer load bank (from 5 kW to 50 kW);
 - 27.3 Parts inventory for consumables and emergency repair/major overhauling;
 - 27.4 24 hours service crew for emergency repair
- 28. List of at least two (2) highly-trained technicians (regular employees) with their respective Curricula Vitae and Certificate of Employment.
- 29. List of at least two (2) Service Centers with complete addresses and contact details, within the province of the project site.
- 30. Manufacturer's authorization or back-to-back certification as an authorized seller/distributor of the product being offered and/or other supporting documents to satisfy the said requirement.
- 31. Brochure or other official documents coming from the manufacturer indicating the specifications of the product being offered.
- 32. Print-out of the manufacturer's homepage website showing the URL (web address).
- 33. Certification from the following, whichever is available:
 - Bureau of Product Standards (PS)
 - Underwriters Laboratories (UL)
 - Conformance European (CE)
 - ISO Certification
- Post-Qualification Documents/Requirements <u>[The bidder may submit the following documents/requirements within five (5) calendar days after receipt of Notice of Post-Qualification]:</u>

- 34. Business Tax Returns per Revenue Regulations 3-2005 (BIR No.2550 Q) VAT or Percentage Tax Returns for the last two (2) quarters filed manually or through EFPS.
- 35. Latest Income Tax Return filed manually or through EFPS.
- 36. Original copy of Bid Security (if in the form of a Surety Bond, submit also a certification issued by the Insurance Commission).
- 37. Original copy of duly notarized Omnibus Sworn Statement (OSS) (sample form Form No.6).
- 38. Duly notarized Secretary's Certificate designating the authorized signatory in the Contract Agreement if the same is other than the bidder's authorized signatory in the bidding (sample form Form No. 7).

Financial Component (PDF File)

- The Financial Component shall contain documents sequentially arranged as follows:
 - 1. Duly filled out Bid Form signed by the Bidder's authorized representative (sample form Form No.1).
 - 2. Duly filled out Schedule of Prices signed by the Bidder's authorized representative (sample form Form No.2).
 - 3. Dully filled out Bill of Quantities Form (Annexes E-1 to E-4) signed by the Bidder's authorized representative.

Note: The forms attached to the Bidding Documents may be reproduced or reformatted provided the information required in the original forms and other requirements like signatures, if applicable, are complied with in the submittal.